

1 **Socioeconomic Drivers of Greenhouse Gas Emissions in the United States**

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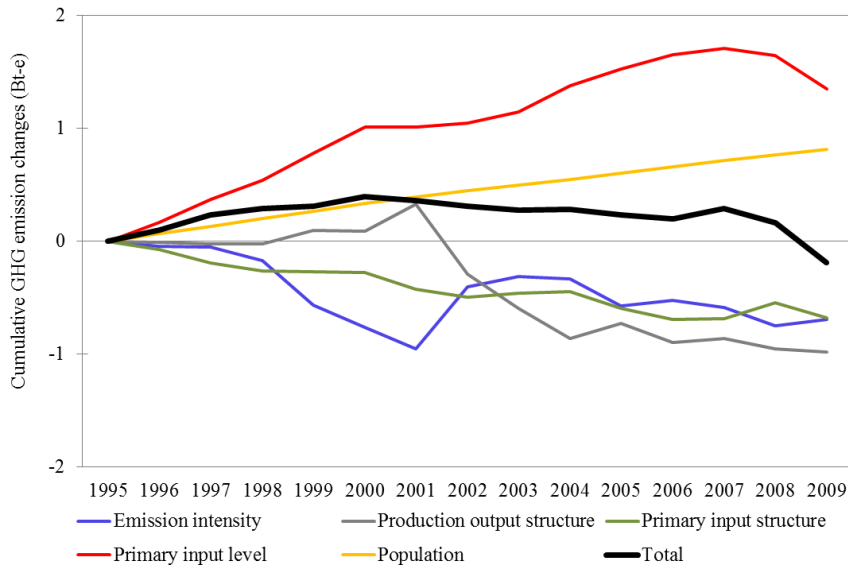
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20 **ABSTRACT**

21 Existing studies examined the US’s direct GHG emitters and final consumers driving
22 upstream GHG emissions, but overlooked the US’s primary suppliers enabling
23 downstream GHG emissions and relative contributions of socioeconomic factors to GHG
24 emission changes from the supply side. This study investigates GHG emissions of sectors
25 in the US from production-based (direct emissions), consumption-based (upstream
26 emissions driven by final consumption of products), and income-based (downstream
27 emissions enabled by primary inputs of sectors) viewpoints. We also quantify relative
28 contributions of socioeconomic factors to the US’s GHG emission changes during 1995–
29 2009 from both the consumption and supply sides, using structural decomposition
30 analysis (SDA). Results show that income-based method can identify new critical sectors
31 leading to GHG emissions (e.g., *Renting of Machinery & Equipment and Other Business*
32 *Activities* and *Financial Intermediation* sectors) which are unidentifiable by production-
33 based and consumption-based methods. Moreover, the supply-side SDA reveals new
34 factors for GHG emission changes: mainly production output structure representing
35 product allocation pattern and primary input structure indicating sectoral shares in
36 primary inputs. In addition to production-side and consumption-side GHG reduction
37 measures, the US should also pay attention to supply-side measures such as influencing
38 the behaviors of product allocation and primary inputs.

39 **TOC**



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42 **INTRODUCTION**

43 The United States (US) is the world's second largest CO₂ emitter by contributing 15% of
44 global CO₂ emissions in 2011 ¹. It expects to reduce CO₂ emissions by 26% – 28% in
45 2025 below the 2005 level in the U.S.–China Joint Announcement on Climate Change ².
46 Moreover, the US has limited future emission quota based on its population size ³. Thus,
47 it is urgent for the US to seek effective measures to reduce CO₂ emissions.

48 Socioeconomic activities have been viewed as major drivers of environmental emissions
49 ^{4, 5}. Existing studies have investigated how the US's socioeconomic activities lead to its
50 CO₂ emissions, providing the scientific foundation for policy interventions. The
51 Environmental Protection Agency ⁶ and Department of Energy ⁷ have been investigating
52 direct GHG emissions in the US. Their studies focus on direct emitters (e.g., economic
53 sectors or production processes) of GHG emissions (a.k.a. production-based emissions),
54 and thereby provide scientific foundations for production-side policymaking such as
55 improving energy usage efficiency and implementing carbon capture and sequestration
56 technologies. On the other hand, economic activities are also driven by consumers
57 through product supply chains (i.e., demand-driven) ⁸, and production-side measures
58 alone are not adequate to control emissions if the final demand keeps growing ^{9, 10}.
59 Accounting for GHG emissions from the consumption side, i.e., considering both direct
60 and indirect GHG emissions caused by product consumption (a.k.a. consumption-based
61 emissions), can help policymaking to reduce embodied emission leakage from final
62 consumption to the production ⁹⁻¹⁸. To understand how the US's final demand drives its
63 production-side GHG emissions, several studies have evaluated GHG emissions
64 embodied in the final consumption of its products ^{19, 20}. Moreover, relative contributions
65 of socioeconomic factors to historical changes of the US's GHG emissions from the
66 consumption side are quantified ^{21, 22}.

67 Economic activities can be seen as not only demand-driven but also supply-driven (i.e.,
68 driven by primary suppliers through product sale chains ²³⁻²⁵). Primary suppliers, by
69 supplying primary inputs in the first place, enable GHG emissions of downstream users
70 through product sale chains (a.k.a. income-based emissions) ²⁶⁻²⁹. Revealing critical
71 primary suppliers can help supply-side policymaking to reduce GHG emissions, such as
72 choosing less GHG-intensive downstream users and guiding primary input behaviors
73 (e.g., limiting loan supply and decreasing capital depreciation rates) ³⁰. This study finds
74 that the supply-side analyses can identify new critical factors leading to the US's GHG
75 emissions (e.g., *Renting of Machinery & Equipment and Other Business Activities* and
76 *Financial Intermediation* sectors, production output structure, and primary input
77 structure) which are unidentifiable in production-side and consumption-side analyses.
78 However, primary suppliers driving the US's GHG emissions are left unknown in
79 existing studies. Moreover, relative contributions of socioeconomic factors to historical
80 changes of the US's GHG emissions from the supply side (e.g., primary input structure,
81 primary input level, and production output structure) are not revealed. Thus, existing

82 studies on the US’s GHG emissions cannot support the supply-side policymaking (e.g.,
83 influencing product allocation and primary input behaviors).

84 This study fulfills such knowledge gaps by analyzing socioeconomic drivers of the US’s
85 GHG emissions from the supply side. This study first evaluates income-based GHG
86 emissions of sectors during 1995–2009 based on the environmentally extended input-
87 output model and compares income-based results with production-based and
88 consumption-based results. It then quantifies relative contributions of five socioeconomic
89 factors to historical changes of the US’s GHG emissions from the supply side during
90 1995–2009 (including GHG emission intensity, production output structure, primary
91 input structure, primary input level, and population), using structural decomposition
92 analysis [31](#), [32](#). This study also compares relative contributions of socioeconomic factors
93 from the supply side with results from the consumption side. To the best of our
94 knowledge, this is the first comprehensive analysis on socioeconomic drivers of the US’s
95 GHG emissions. Results from the supply side in this study provide new insights for the
96 policymaking to reduce the US’s GHG emissions.

97

98 **METHODS AND DATA**

99 **Input-output models**

100 An input-output (IO) model describes product transactions within an economy. It
101 comprises sectoral total input vector, primary input vector, intermediate transactions
102 matrix, final demand vector, and sectoral total output vector [8](#). It has row and column
103 balances described by equations (1) and (2).

$$104 \quad x = Ze + y \quad (1)$$

$$105 \quad x' = e'Z + v \quad (2)$$

106 Assume that the economy is divided into n economic sectors. The $n \times 1$ column vectors x
107 and y indicate each sector’s total output/input (each sector’s total output equals to its total
108 input) and final demand, respectively; the $1 \times n$ row vector v indicates each sector’s
109 primary inputs (including imports, employee compensation, fixed assets depreciation,
110 taxes, and subsidies, etc.); the $n \times n$ matrix Z represents product transactions among
111 economic sectors; and e is a $n \times 1$ column vector, with each element as one. The notation '
112 means the transposition.

113 Defining direct input coefficient matrix A and direct output coefficient matrix B by
114 equations (3) and (4), we can write equations (1) and (2) into the form of equations (5)
115 and (6). The element a_{ij} of matrix A indicates direct input from sector i required to
116 produce unitary output of sector j ; the element b_{ij} of matrix B represents direct output of

117 sector j enabled by unitary input of sector i ; matrix I is an identity matrix. The hat $\hat{\cdot}$
118 means diagonalizing the vector.

$$119 \quad A = Z(\hat{x})^{-1} \quad (3)$$

$$120 \quad B = (\hat{x})^{-1}Z \quad (4)$$

$$121 \quad x = (I - A)^{-1}y = Ly \quad (5)$$

$$122 \quad x' = v(I - B)^{-1} = vG \quad (6)$$

123 The matrix $L = (I - A)^{-1}$ is the *Leontief Inverse* matrix ⁸, the element l_{ij} of which indicates
124 total (direct and indirect) input from sector i required to produce unitary final demand of
125 products from sector j . The matrix $G = (I - B)^{-1}$ is the *Ghosh Inverse* matrix ⁸, the element
126 g_{ij} of which represents total (direct and indirect) output of sector j enabled by unitary
127 primary input of sector i .

128 The Ghosh and Leontief IO models view product flows from two different directions.
129 The Ghosh IO model captures product sale chains (i.e., the allocation of products) and
130 examine where products go to, and the Leontief IO model captures product supply chains
131 (i.e., the use of products) and examine where products come from ^{33, 34}. It is worth noting
132 that there have been many debates on the interpretation of the Ghosh IO model ³⁴⁻³⁶. The
133 Ghosh IO model (regarded as cost-push) is usually interpreted as a price model assuming
134 fixed quantities, and the Leontief IO model (regarded as demand-pull) is usually
135 interpreted as a quantity model assuming fixed prices ³⁴. The Leontief IO model assumes
136 that final demand is the exogenous driver of output, while the Ghosh IO model assumes
137 that price change of primary inputs (e.g., labor and capital) is the exogenous driver of
138 output ³⁴. Scholars have recently applied the Ghosh IO model on carbon emission studies
139 ^{26-30, 32}. Interpreting policy implications of results based on the Ghosh IO model should
140 take into account these debates.

141 **Production-based, consumption-based, and income-based GHG emissions**

142 This study uses the environmentally extended input-output (EEIO) model to evaluate
143 production-based, consumption-based, and income-based GHG emissions of sectors. We
144 construct the EEIO model by treating each sector's direct GHG emissions as the satellite
145 account of the input-output model.

146 Production-based GHG emissions of sectors (indicated by $1 \times n$ row vector t) mean their
147 direct GHG emissions, which are the satellite account of the EEIO model. Defining a $1 \times n$

148 intensity vector f to represent GHG emissions of each sector for its unitary output, as
 149 expressed by equation (7), we can calculate total GHG emissions of an economy g by
 150 equation (8).

$$151 \quad f = t(\hat{x})^{-1} \quad (7)$$

$$152 \quad g = fx = fLy = vGf' \quad (8)$$

153 Consumption-based (expressed by $1 \times n$ row vector c) and income-based (expressed by
 154 $n \times 1$ column vector s) GHG emissions of sectors can be calculated by equations (9) and
 155 (10), respectively. Consumption-based GHG emissions of a sector mean total (direct and
 156 indirect) upstream GHG emissions caused by the final demand of products from this
 157 sector. Income-based GHG emissions of a sector indicate total (direct and indirect)
 158 downstream GHG emissions enabled by primary inputs of this sector.

$$159 \quad c = fLy^{\hat{}} \quad (9)$$

$$160 \quad s = \hat{v}Gf' \quad (10)$$

161 **Structural decomposition analysis**

162 We use the structural decomposition analysis (SDA) to investigate relative contributions
 163 of economic factors to GHG emission changes [31, 32](#). We further decompose y and v in
 164 equation (8) into the following forms

$$165 \quad y = Y_s y_l p \quad (11)$$

$$166 \quad v = p v_l V_s \quad (12)$$

167 where matrix Y_s stands for final demand structure (i.e., percentage share of each sector in
 168 each category of final demand); vector y_l indicates per capita final demand volume (i.e.,
 169 final demand level); p represents the population; v_l stands for per capita primary input
 170 volume (i.e., primary input level); and V_s represents primary input structure (i.e.,
 171 percentage share of each sector in each category of primary inputs). Final demand
 172 categories in this study include final consumption expenditure by households, final
 173 consumption expenditure by non-profit organizations serving households, final
 174 consumption expenditure by government, gross fixed capital formation, changes in
 175 inventories and valuables, and exports. Primary input categories in this study include
 176 value added at basic prices, international transport margins, and imports.

177 Equation (8) can then be written as the following forms:

$$178 \quad g = fLY_s y_l p \quad (13)$$

$$179 \quad g = pv_l V_s Gf' \quad (14)$$

180 Equation (13) views the economy as demand-driven, while equation (14) views the
181 economy as supply-driven. Decomposition forms of these two equations are shown in
182 equations (15) and (16).

$$183 \quad \Delta g = \Delta fLY_s y_l p + f\Delta LY_s y_l p + fL\Delta Y_s y_l p + fLY_s \Delta y_l p + fLY_s y_l \Delta p \quad (15)$$

$$184 \quad \Delta g = \Delta pv_l V_s Gf' + p\Delta v_l V_s Gf' + pv_l \Delta V_s Gf' + pv_l V_s \Delta Gf' + pv_l V_s G\Delta f' \quad (16)$$

185 Items in the right side of equation (15) represent relative contributions of emission
186 intensity change Δf , production input structure change ΔL , final demand structure change
187 ΔY_s , final demand level change Δy_l , and population change Δp to GHG emission change
188 of an economy Δg (in the left side). Similarly, items in the right side of equation (16)
189 represent relative contributions of emission intensity change Δf , production output
190 structure change ΔG , primary input structure change ΔV_s , primary input level change Δv_l ,
191 and population change Δp to GHG emission change of an economy Δg (in the left side).

192 It is worth noting that we convert all IO data into constant prices for the SDA, which can
193 avoid the effect of price changes. Thus, the Leontief IO-SDA model assumes that
194 quantity change in final demand and components is the exogenous driver of output and
195 emissions, while the Ghosh IO-SDA model assumes that quantity change in the supply of
196 primary inputs, instead of price change of primary inputs, is the exogenous driver of
197 output and emissions.

198 The SDA has the non-uniqueness problem: decomposing into n factors produces $n!$ types
199 of decomposition forms [37](#). To solve this problem, we use the average of all possible first-
200 order decomposition results as the relative contribution of each factor in this study [38](#), as
201 widely done in previous studies [22, 37, 39-53](#). It is worth noting that the SDA assumes mutual
202 independence among decomposed factors [44, 54](#), which is not fully consistent with
203 practical situation. Addressing this pervasive problem for decomposition methods is an
204 interesting future research avenue.

205 **Data sources**

206 This study requires three types of data: monetary input-output tables (MIOTs), GHG
207 emissions of sectors, and the population of the US. We collect MIOTs and GHG emission
208 data from the World Input-Output Database (WIOD, released in November 2013) which

209 is in 35-sector format and covers the time period of 1995–2009 [55-57](#). We choose these
210 data from the WIOD given its relatively detailed sector classification, long temporal
211 coverage, and the availability of price indices. There are also other sources of similar
212 data, such as the US Bureau of Economic Analysis (BEA) [58](#), GTAP [59](#), EXIOBASE [60](#),
213 and Eora [61](#). Although the BEA publishes high-resolution MIOTs (in 71-sector format)
214 each year [58](#), GHG emission data from the US statistics are highly aggregated, only
215 classified as 6 sectors including agriculture, industry, electricity generation,
216 transportation, commercial, and residential sectors [6](#). The other three databases are either
217 with limited time points or without price indices, which limits the implementation of
218 SDA based on comparable MIOTs. GHG emissions in this study include CO₂, CH₄, and
219 N₂O emissions. These three kinds of GHG emissions are all weighted to CO₂ equivalents,
220 and their CO₂ equivalent weighting factors are from the Intergovernmental Panel on
221 Climate Change (IPCC) [62](#). The US's population data come from the World Bank [1](#).

222 The WIOD has lower sector resolution than other databases such as Eora and BEA.
223 Sector aggregation can, to some extent, affect sectoral results in IO studies [63-67](#).
224 Developing a US database with higher sector resolution, time-series MIOT and GHG
225 data for a long time period, and time-series price indices is an interesting future research
226 avenue.

227 In particular, we use the US's current-year-price MIOTs to calculate consumption-based
228 and income-based GHG emissions of sectors for each year, while constant-price MIOTs
229 to conduct the SDA. The WIOD contains current-year-price (released in November 2013)
230 and previous-year-price (released in December 2014) MIOTs for each year [55-57](#). We
231 conduct the SDA for annual changes of the US's GHG emissions during 1995–2009
232 based on these two types of MIOTs (e.g., using 2009 MIOT in 2008-year price and 2008
233 MIOT in current-year price for the SDA between 2008 and 2009). The contribution of a
234 decomposed factor between any two time points equals to the sum of its annual
235 contributions during this period [68](#).

236 This study finds that exports contribute 10% of the US's GHG emissions from the
237 consumption side and imports contribute 10% from the supply side. We only concern
238 domestic supply chains of the US in this study. It is an interesting research avenue to
239 investigate socioeconomic drivers of the US's GHG emissions in the context of global
240 supply chains, which can well capture international feedback effect from international
241 trade.

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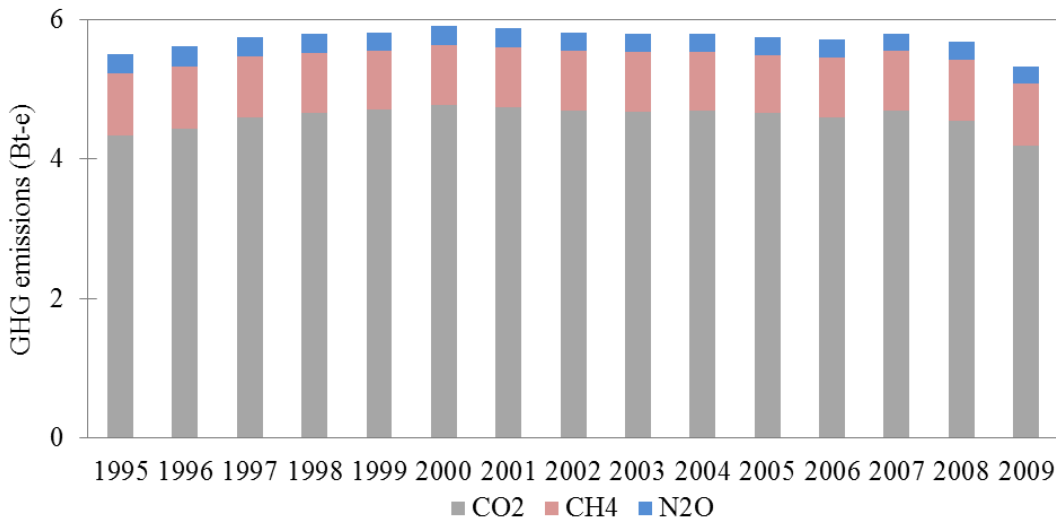
243 **RESULTS**

244 **Variation trend in GHG emissions of the US**

245 The US's industrial system discharged 5.3 billion tonne CO₂ equivalents (Bt-e) of GHG
246 emissions in 2009, 3% lower than its 1995 level (Figure 1A). CO₂ is the dominant

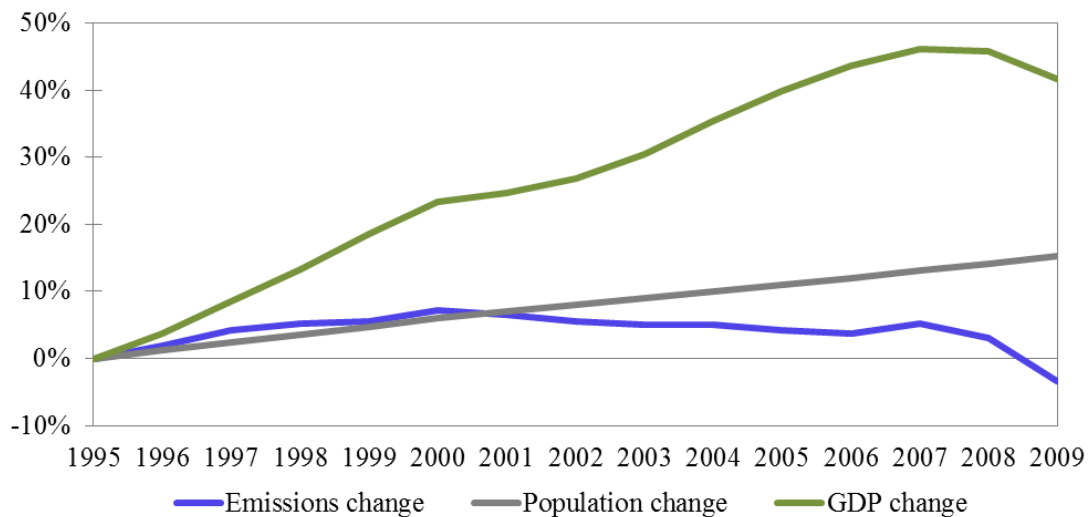
247 component of the US's GHG emissions, accounting for 79% of GHG emissions in 2009.
 248 The US's GHG emissions keep relatively stable during 1995–2009, with slightly
 249 increasing trends during 1995–2000 (from 5.5 to 5.9 Bt-e) and 2006–2007 (from 5.7 to
 250 5.8 Bt-e) and slightly decreasing trends during 2000–2006 (from 5.9 to 5.7 Bt-e) and
 251 2007–2009 (from 5.8 to 5.3 Bt-e). Meanwhile, the US's gross domestic product (GDP, in
 252 constant 2011 international \$) and population increased by 42% and 15%, respectively,
 253 during 1995–2009 (Figure 1B) ¹. Thus, the US has achieved absolute decoupling for
 254 GHG emissions in this period.

255



256

257 (A) Changes in industrial GHG emissions



258

259 (B) Decoupling trends among GHG emissions, GDP, and population

260 **Figure 1.** Changes in industrial GHG emissions (A) and GDP and population (B) in the
 261 US during 1995–2009. Values in Figure B indicate percentage changes relative to

262 amounts in 1995. Full data supporting this graph are listed in Table S1 in the Supporting
263 Information (SI).

264

265 **GHG emissions of sectors in 2009**

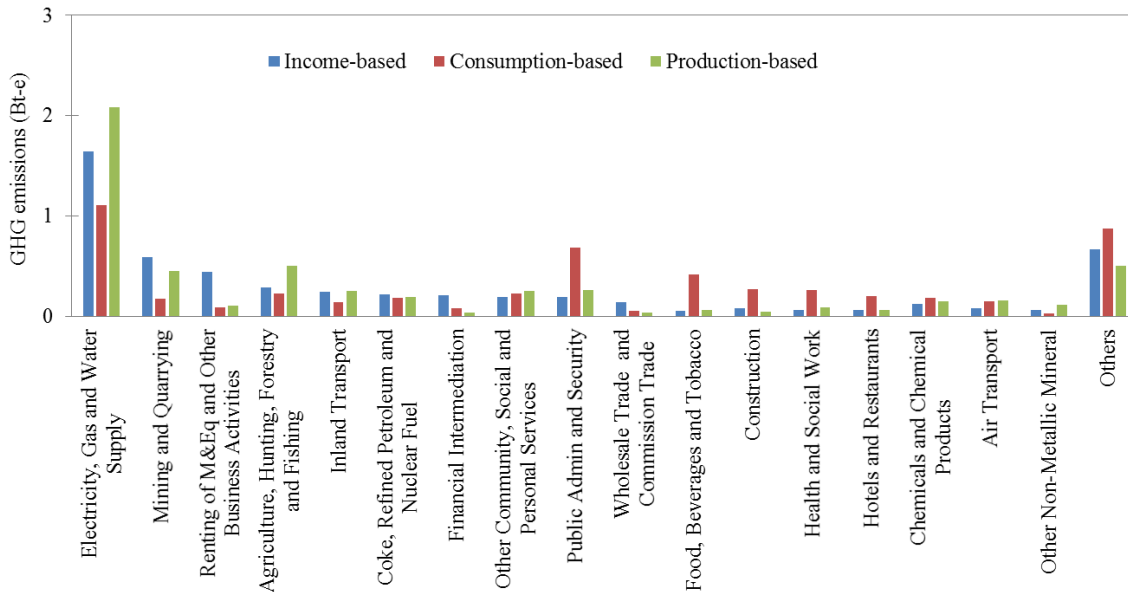
266 Figure 2 shows the US's GHG emissions at the sector level in 2009. The *Electricity, Gas*
267 *and Water Supply* sector, which is a major energy user, is the largest contributor to GHG
268 emissions in the US. It directly discharged 2.1 Bt-e of GHG emissions, accounting for
269 39% of the national total in 2009. Its consumption-based (1.1 Bt-e) and income-based
270 GHG emissions (1.6 Bt-e) are 47% and 21% lower than its production-based GHG
271 emissions, respectively. Its income-based GHG emissions are 48% higher than its
272 consumption-based emissions in 2009, indicating its important role as a primary supplier
273 to economic production and GHG emissions of downstream users. We observe similar
274 situation for *Agriculture, Hunting, Forestry and Fishing* and *Inland Transport* sectors.

275 The *Mining and Quarrying, Renting of Machinery & Equipment and Other Business*
276 *Activities, Financial Intermediation, and Wholesale Trade and Commission Trade*
277 *(Except of Motor Vehicles and Motorcycles)* sectors have much higher income-based
278 GHG emissions than their production-based and consumption-based GHG emissions in
279 2009. For example, income-based GHG emissions of *Renting of Machinery & Equipment*
280 *and Other Business Activities* sector are 321% and 419% higher than its production-based
281 and consumption-based GHG emissions, respectively. Moreover, income-based GHG
282 emissions of *Financial Intermediation* sector are 568% and 154% higher than its
283 production-based and consumption-based GHG emissions, respectively. This finding
284 indicates that these sectors are more important as primary suppliers driving downstream
285 GHG emissions than as direct emitters and final consumers.

286 In addition, *Public Administration and Defence & Compulsory Social Security, Other*
287 *Community, Social and Personal Services, Health and Social Work, and Air Transport*
288 sectors have much lower income-based GHG emissions than their production-based and
289 consumption-based GHG emissions in 2009. For example, income-based GHG emissions
290 of *Air Transport* sector are 48% and 44% lower than its production-based and
291 consumption-based GHG emissions, respectively. These sectors are less important as
292 primary suppliers than as direct emitters and final consumers for responsibilities for GHG
293 emissions.

294 In general, income-based method reveals much different GHG emission profile of sectors
295 in the US, which cannot be revealed by production-based and consumption-based
296 methods.

297



298

299 **Figure 2.** Income-based, consumption-based, and production-based GHG emissions of
 300 sectors in the US in 2009. Full data supporting this graph are listed in Table S2 in the SI.

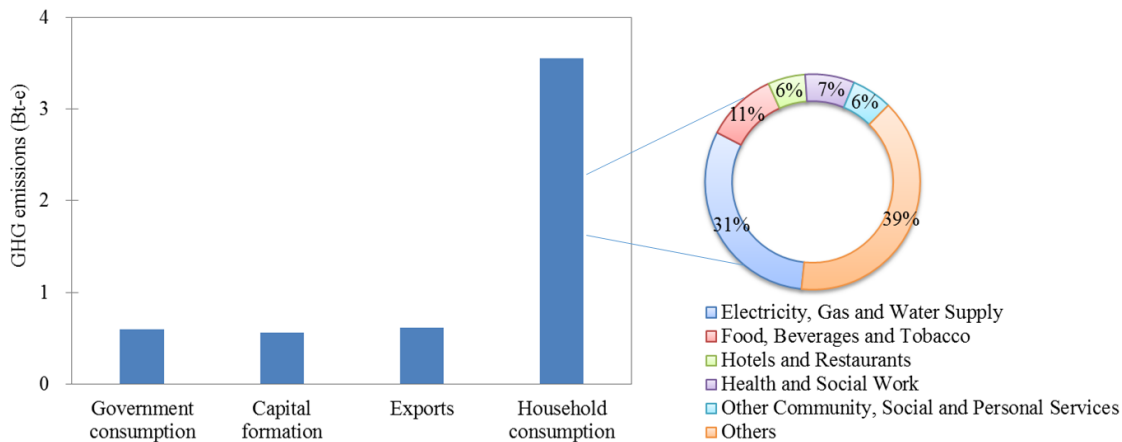
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302 Figure 3 further disaggregates GHG emissions of the US by final demand and primary
 303 input categories. On the consumption side, household consumption is the major driver,
 304 contributing 67% of GHG emissions in the US in 2009. Thus, GHG reduction measures
 305 of the US should pay special attention to domestic final consumption. In particular, these
 306 GHG emissions are mainly caused by the consumption of products from *Electricity, Gas
 307 and Water Supply, Food, Beverages and Tobacco, Hotels and Restaurants, Health and
 308 Social Work, and Other Community, Social and Personal Services* sectors by households
 309 (Figure 3A). Exports only lead to 10% of the US's GHG emissions in 2009. Exports of
 310 the US are shifting from products of *Electrical and Optical Equipment* and *Wholesale
 311 Trade and Commission Trade* sectors to products of *Financial Intermediation, Renting of
 312 Machinery & Equipment and Other Business Activities, and Coke, Refined Petroleum and
 313 Nuclear Fuel* sectors (Figure S1A). The US should also pay attention to GHG reductions
 314 in upstream suppliers of these three latter sectors.

315 On the supply side, domestic value-added creation is the major contributor by leading to
 316 89% of the US's GHG emissions in 2009. Such part of GHG emissions are mainly due to
 317 domestic value-added creation in *Electricity, Gas and Water Supply, Mining and
 318 Quarrying, Inland Transport, Financial Intermediation, and Renting of Machinery &
 319 Equipment and Other Business Activities* sectors (Figure 3B). Thus, GHG reduction
 320 measures of the US should pay special attention to domestic value-added creation in
 321 these sectors. Imports only lead to 10% of the US's GHG emissions in 2009. Imports of
 322 the US are shifting from *Transport Equipment, Electrical and Optical Equipment, and
 323 Basic Metals and Fabricated Metal* sectors to *Coke, Refined Petroleum and Nuclear*

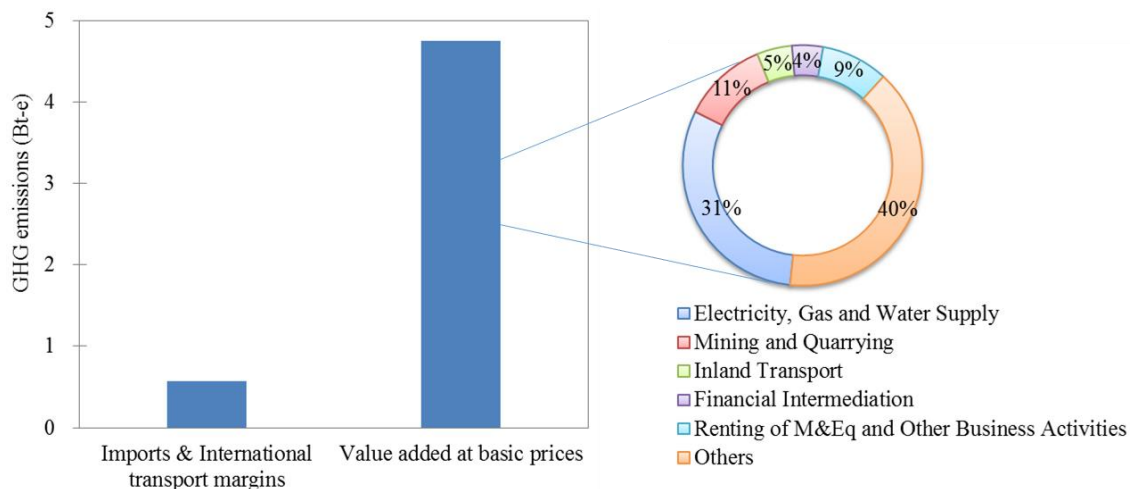
324 *Fuel, Public Administration and Defence & Compulsory Social Security, and Financial*
 325 *Intermediation* sectors (Figure S1B) which have relatively high income-based GHG
 326 emissions (Figure 2). Thus, the US governments should also pay close attention to GHG
 327 reductions in downstream users of these three latter sectors.

328



329

330 (A) By final demand categories



331

332 (B) By primary input categories

333 **Figure 3.** GHG emissions of the US by final demand and primary input categories in
 334 2009. Full data supporting this graph are listed in Table S3 in the SI.

335

336 **Evolution of GHG emissions of sectors during 1995–2009**

337 Figure 4 shows evolution trends in GHG emissions of sectors during 1995–2009. Major
 338 direct GHG emitters in the US during 1995–2009 are *Electricity, Gas and Water Supply,*
 339 *Agriculture, Hunting, Forestry and Fishing, Mining and Quarrying, Public*
 340 *Administration and Defence & Compulsory Social Security, and Other Community,*

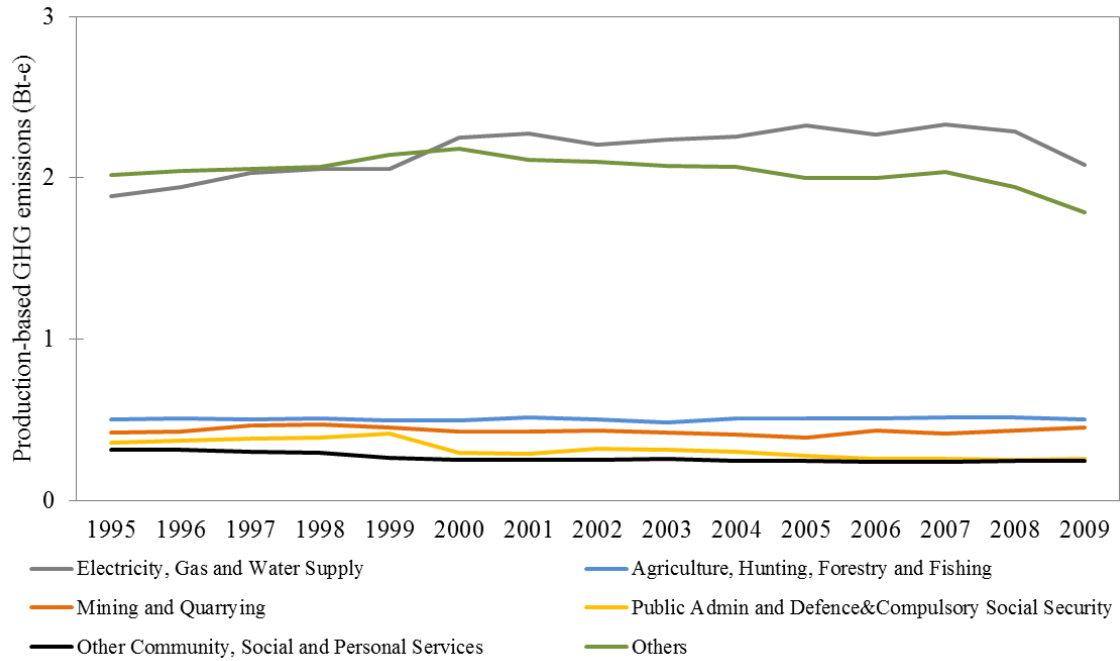
341 *Social and Personal Services* sectors (Figure 4A). Direct GHG emissions of the
342 *Electricity, Gas and Water Supply* sector gradually increased from 1.9 Bt-e in 1995 to 2.3
343 Bt-e in 2007, and then decreased to 2.1 Bt-e in 2009 potentially due to the shock of
344 global financial crisis. Direct GHG emissions of *Public Administration and Defence &*
345 *Compulsory Social Security* and *Other Community, Social and Personal Services* sectors
346 show generally decreasing trends during 1995–2009. Moreover, direct GHG emissions of
347 the other two sectors keep relatively stable in this time period.

348 The final demand of products of the *Electricity, Gas and Water Supply, Public*
349 *Administration and Defence & Compulsory Social Security, Food, Beverages and*
350 *Tobacco, Construction, and Health and Social Work* sectors are main drivers of upstream
351 GHG emissions in the US during 1995–2009 (Figure 4B). Consumption-based GHG
352 emissions of the *Electricity, Gas and Water Supply* sector increased during 1995–1998
353 (from 0.9 to 1.0 Bt-e) and 2001–2007 (from 0.9 to 1.2 Bt-e), while decreased during
354 1998–2001 (from 1.0 to 0.9 Bt-e) and 2007–2009 (from 1.2 to 1.1 Bt-e). Consumption-
355 based GHG emissions of the other four sectors keep relatively stable during 1995–2009.

356 The primary inputs of *Electricity, Gas and Water Supply, Mining and Quarrying, Renting*
357 *of Machinery & Equipment and Other Business Activities, Agriculture, Hunting, Forestry*
358 *and Fishing, and Financial Intermediation* sectors are the main factors that enable
359 downstream GHG emissions in the US during 1995–2009 (Figure 4C). Income-based
360 GHG emissions of the *Electricity, Gas and Water Supply* sector remained stable during
361 1995–1998, and then suddenly decreased during 1998–2001. Its income-based GHG
362 emissions began to increase after 2001, but subsequently decreased in 2005, 2008, and
363 2009. The *Financial Intermediation* and *Renting of Machinery & Equipment and Other*
364 *Business Activities* sectors first have an increasing trend during 1995–2001, and then a
365 decreasing trend during 2001–2009 for their income-based GHG emissions. Moreover,
366 income-based GHG emissions of *Mining and Quarrying* sector show a slightly increasing
367 trend during 1995–2009, while that of the *Agriculture, Hunting, Forestry and Fishing*
368 sector remain relatively stable in this period.

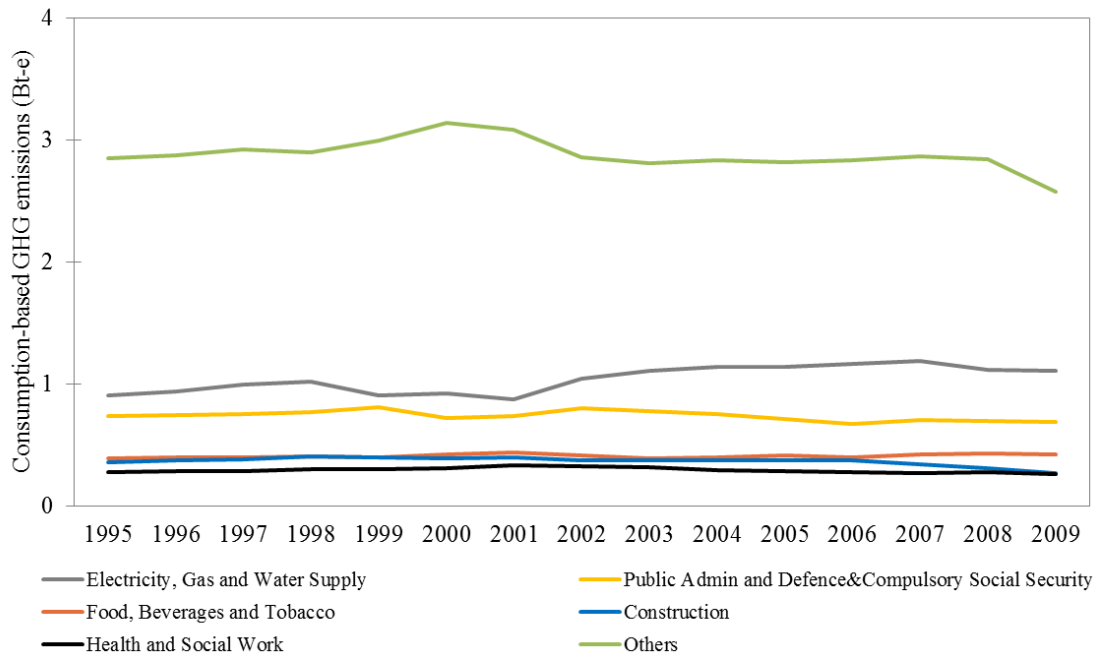
369 Income-based method reveals new variation trend for GHG emissions of the *Electricity,*
370 *Gas and Water Supply* sector. Although production-based and consumption-based GHG
371 emissions of the *Electricity, Gas and Water Supply* sector in 2005 increased by 3% over
372 and stayed the same as the 2004 level, respectively, its income-based GHG emissions
373 decreased by 6% than the 2004 level. Income-based method also identifies the
374 importance of *Financial Intermediation* and *Renting of Machinery & Equipment and*
375 *Other Business Activities* sectors in the US's GHG emissions during 1995–2009, a fact
376 that is unidentifiable by production-based and consumption-based methods.

377



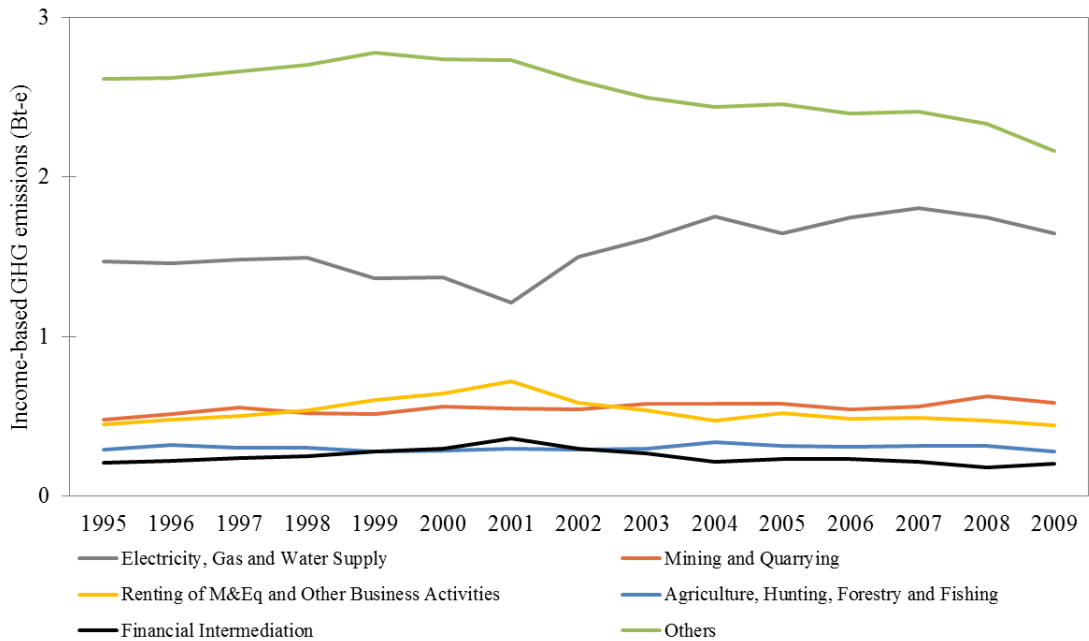
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379 (A) Production-based GHG emissions of sectors



380

381 (B) Consumption-based GHG emissions of sectors



382

383 (C) Income-based GHG emissions of sectors

384 **Figure 4.** Variation trends of GHG emissions of sectors in the US during 1995–2009.

385 Full data supporting this graph are listed in Tables S4-1 to S4-3 in the SI.

386

387 **Key drivers of overall GHG emission changes during 1995–2009**

388 Changes in GHG emissions are influenced by many socioeconomic factors, such as
 389 population, technology improvement, and structural changes. We use the SDA to analyze
 390 relative contributions of socioeconomic factors to changes in the US’s GHG emissions
 391 during 1995–2009 from both the consumption and supply sides.

392 From the consumption side (Figure 5A), the increase in final demand level (i.e., final
 393 demand volume for per capita) is the largest driver leading to the increase of GHG
 394 emissions in the US during 1995–2009. Final demand level of the US increased by 28%
 395 in this period, contributing 1.4 Bt-e of GHG emission increments if other factors remain
 396 constant. The population of the US increased by 15% during 1995–2009. It is the second
 397 factor driving the increase of GHG emissions in the US, contributing 0.8 Bt-e of GHG
 398 emission increments if other factors remain constant in this period.

399 The change in production input structure is the major force reducing GHG emissions in
 400 the US during 1995–2009. Technology innovation in this period improves production
 401 efficiency of sectors (i.e., using less upstream inputs to produce unitary output), reducing
 402 1.2 Bt-e of GHG emissions if other factors remain constant.

403 The change in GHG emission intensity is the second force reducing GHG emissions in
 404 the US during 1995–2009. GHG emission intensity of most sectors decreases in this

405 period (Table S7), mainly due to the reduction of energy intensity and the shifting of
406 energy mix from coal to natural gas ²². The reduction of GHG emission intensity
407 contributed 0.7 Bt-e of GHG emission reductions during 1995–2009 if other factors
408 remain constant.

409 Final demand structure change is also another force reducing GHG emissions in the US
410 during 1995–2009. However, its effect on GHG emission reductions is relatively small
411 and remains nearly zero in recent years. Final demand structure of the US gradually shifts
412 from manufactured goods to services during 1995–2009 ²², leading to 0.5 Bt-e of GHG
413 emission reductions in this period if other factors remain constant.

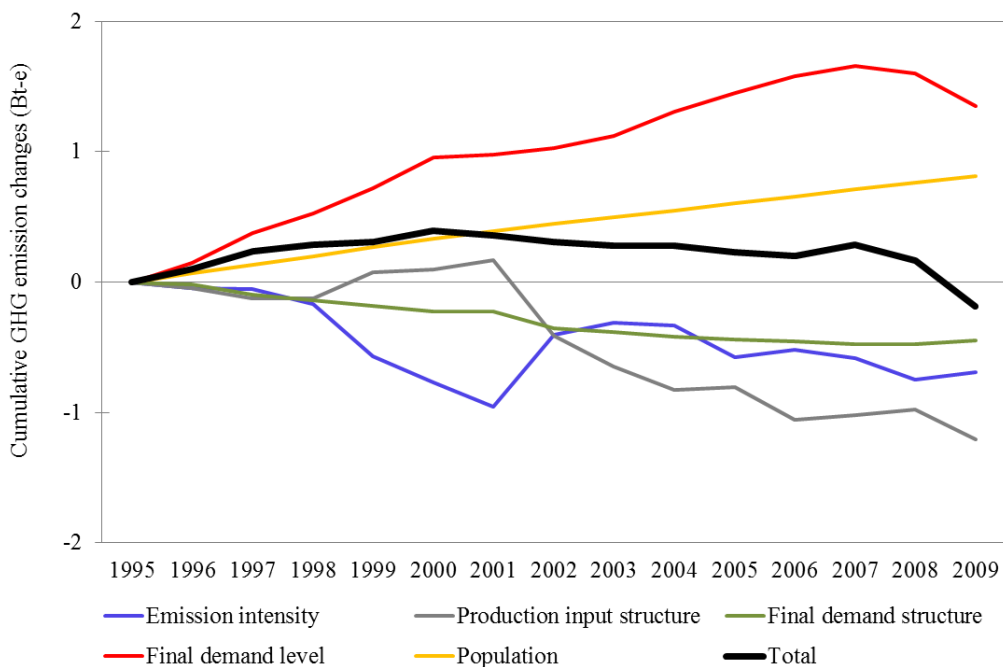
414 We also reveal relative contributions of socioeconomic factors to the US's GHG emission
415 changes from the supply side (Figure 5B). The change in primary input level (i.e.,
416 primary input volume for per capita) is the largest contributor to GHG emission
417 increments in the US during 1995–2009. Primary input level of the US increased by 28%
418 in this period, contributing 1.3 Bt-e of GHG emission increments if other factors remain
419 constant. In addition, population growth is the other driver for the increase of GHG
420 emissions in the US, contributing 0.8 Bt-e of GHG emission increments during 1995–
421 2009 if other factors remain constant in this period.

422 Production output structure represents the allocation pattern of products from each sector.
423 It is the major force reducing GHG emissions in the US during 1995–2009, contributing
424 1.0 Bt-e of GHG reductions in this period if other factors remain constant. Emission
425 intensity change and primary input structure change are another two factors leading to
426 GHG reductions in the US during 1995–2009. They have the same cumulative
427 contribution of 0.7 Bt-e of GHG reductions in this period if other factors remain constant.

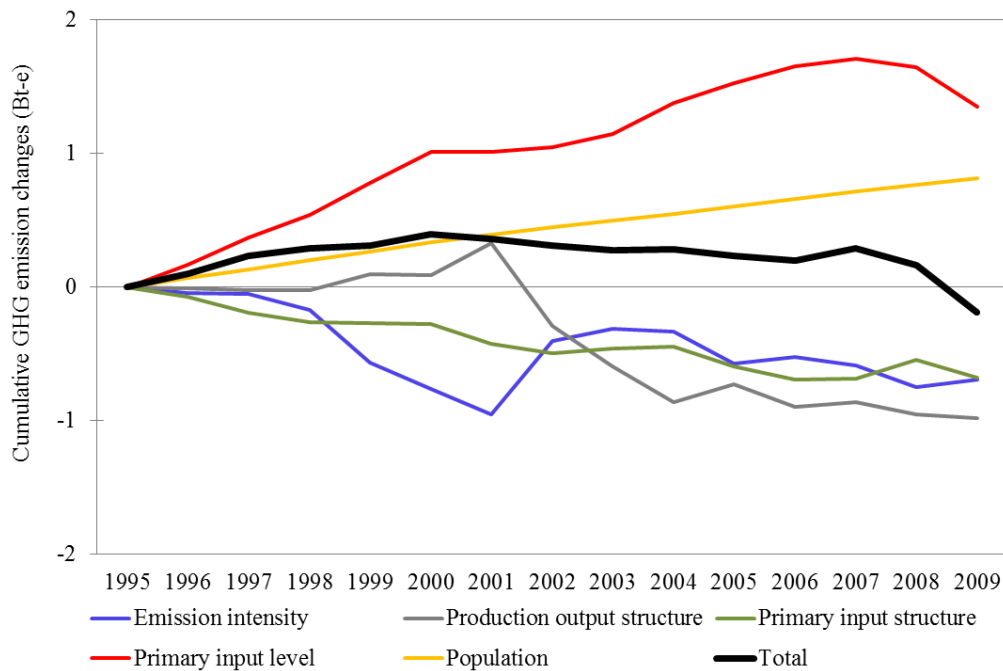
428 On one hand, the SDA from the supply side uncovers the same results as the SDA from
429 the consumption side. For example, we observe that relative contributions and variation
430 trends of emission intensity and population changes are the same from both the
431 consumption and supply sides. Moreover, we find the same variation trend for final
432 demand level change and primary input level change which both represent the affluence
433 growth. Such findings validate the reliability of the SDA from the supply side.

434 On the other hand, the supply side reveals additional critical socioeconomic factors as
435 well as their variation trends in addition to those from the consumption side. For
436 example, we observe that production input structure change is the largest force reducing
437 GHG emissions from the consumption side during 1995–1997, while primary input
438 structure change is the largest contributor to GHG emission reductions from the supply
439 side in this period. Cumulative contribution of final demand structure change is smaller
440 than that of emission intensity change during 2005–2007, while cumulative contribution
441 of primary input structure is larger than that of emission intensity change in this period.
442 Thus, the SDA from the supply side can provide new findings to support GHG reduction
443 policymaking in the US.

444



(A) From the consumption side



(B) From the supply side

449 **Figure 5.** Relative contributions of socioeconomic factors to the US's GHG emission
450 changes from the consumption (A) and supply (B) sides during 1995–2009. The baseline
451 year is 1995. Full data supporting this graph are listed in Table S5 in the SI.

452

453 **Key drivers of GHG emission changes for four typical stages**

454 Figures 1 and 5 show that GHG emission changes in the US can be classified into four
455 typical stages: 1995–2000, 2000–2006, 2006–2007, and 2007–2009. We specially
456 investigate relative contributions of socioeconomic factors to changes in the US’s GHG
457 emissions from the consumption and supply sides for these four stages, as shown in
458 Figure 6.

459 GHG emissions in the US increased from 5.5 Bt-e in 1995 to 5.9 Bt-e in 2000. The
460 growth of final demand level, primary input level, and the population and the change in
461 production input/output structure lead to the increase of GHG emissions in this period,
462 while the changes in emission intensity, final demand structure, and primary input
463 structure are major forces reducing GHG emissions. In particular, the effect of production
464 input/output structure change on GHG emission changes is small in this period. GHG
465 emission intensity reduction is the largest force reducing GHG emissions during 1995 –
466 2000. It mainly happens in three sectors: *Electricity, Gas and Water Supply* sector;
467 *Agriculture, Hunting, Forestry and Fishing*; and the *Other Community, Social and*
468 *Personal Services* sectors. Their GHG emission intensity in 2000 decreased by 14%,
469 12%, and 34%, respectively, compared to their 1995 levels (Table S7). Such a decrease
470 benefits from the energy mix shifting from coal to natural gas in this period. The share of
471 coal in electricity generation decreased from 52% in 1995 to 50% in 2000, while the
472 portion of natural gas increased from 11% to 14% ⁵⁶.

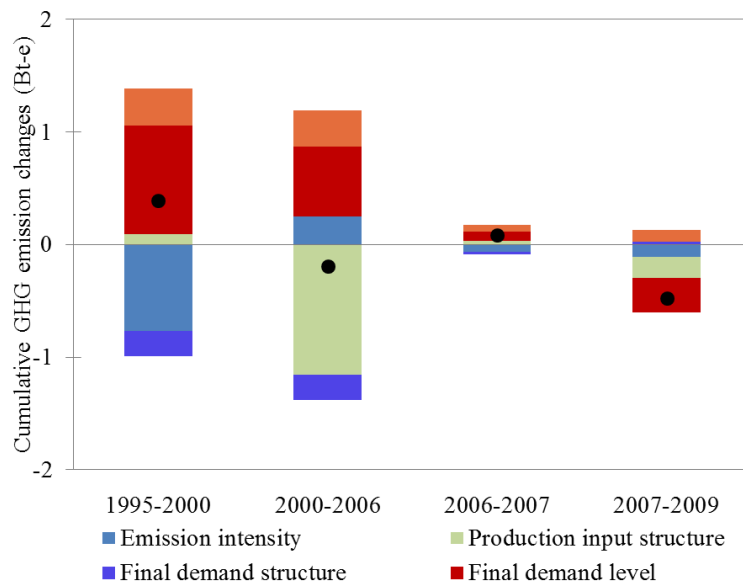
473 GHG emissions in the US decreased from 5.9 Bt-e in 2000 to 5.7 Bt-e in 2006, but still
474 higher than the 1995 level. The growth of final demand level, primary input level,
475 population, and emission intensity drives the increase in GHG emissions in this period,
476 while changes in production input/output structure, final demand structure, and primary
477 input structure contribute to the reduction of GHG emissions. It is worth noting that we
478 observe interesting patterns for emission intensity change and production input/output
479 structure change during 2000–2006. Emission intensity change in this period contributes
480 to GHG emission increments, which is much different from its effects in other periods.
481 Although GHG emission intensity of most sectors decreased in this period, that of the
482 *Electricity, Gas and Water Supply* sector increases by 42% (Table S7) mainly due to the
483 increase in its energy consumption for unitary output ²². Production input/output structure
484 change is the most important factor reducing GHG emissions during 2000–2006, while
485 its effect is relatively small in other periods.

486 GHG emissions in the US increased from 5.7 Bt-e in 2006 to 5.8 Bt-e in 2007. GHG
487 emission intensity change contributes to reducing GHG emissions during 2006–2007,
488 while the growth of primary input level, final demand level, and population and the
489 change in production input/output structure are major forces increasing GHG emissions
490 in this period. In particular, final demand structure change (from the consumption side) in

491 this period leads to GHG emission reductions, but primary input structure change (from
 492 the supply side) causes GHG emission increments in this period.

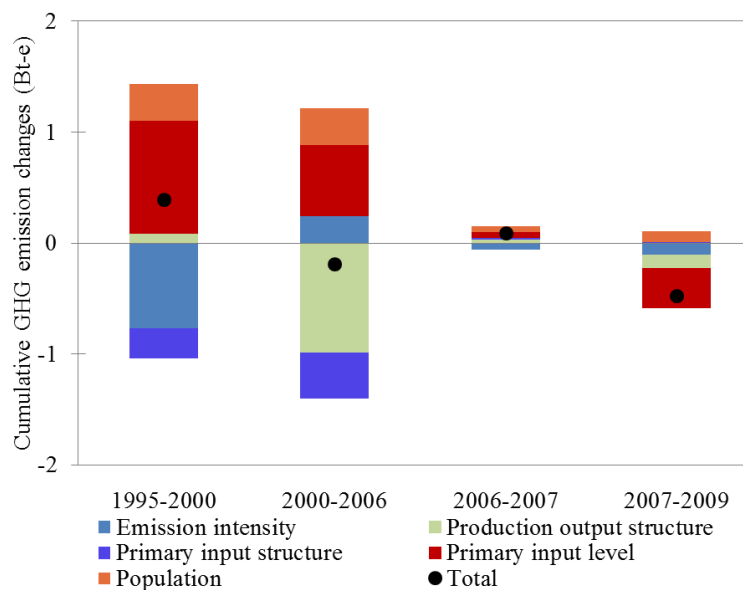
493 GHG emissions in the US decreased from 5.8 Bt-e in 2007 to 5.3 Bt-e in 2009, probably
 494 due to the economic recession in global financial crisis. The reduction in final demand
 495 level, primary input level, and GHG emission intensity (Table S7) and the change in
 496 production input/output structure are major forces reducing GHG emissions during 2007–
 497 2009. On the contrary, population growth and changes in final demand structure and
 498 primary input structure lead to GHG emission increments in this period.

499



500

501 (A) From the consumption side



502

503 (B) From the supply side

504 **Figure 6.** Relative contributions of socioeconomic factors to the US's GHG emission
505 changes from the consumption (A) and supply (B) sides during 1995–2000, 2000–2006,
506 2006–2007, and 2007–2009. Full data supporting this graph are listed in Table S6 in the
507 SI.

508

509 **DISCUSSION**

510 This study analyzed production-based, consumption-based, and income-based GHG
511 emissions of sectors, and conducted consumption-side and supply-side SDA to
512 investigate relative contributions of socioeconomic factors. We find that the income-
513 based method and supply-side SDA reveals additional facts to support the US's GHG
514 reduction policymaking.

515 The US will continue to pursue better life quality, leading to higher final demand level
516 and primary input level. Its population is also expected to grow in the near future. Thus,
517 increasing final demand level, primary input level, and population in the future will
518 continue to push up GHG emissions of the US. On the other hand, the US can take
519 actions in these directions to reduce its GHG emissions: GHG emission intensity,
520 production input/output structure, final demand structure, and primary input structure.

521 First, reducing GHG emission intensity of sectors can significantly help reduce the US's
522 GHG emissions. Measures include improving energy usage efficiency, shifting the
523 energy mix from coal to less carbon-intensive energy sources (e.g., natural gas and
524 nuclear power), and implementing carbon capture and sequestration (CCS) technologies.
525 These actions should mainly focus on critical sectors with large production-based GHG
526 emissions, such as *Electricity, Gas and Water Supply, Agriculture, Hunting, Forestry and*
527 *Fishing, Mining and Quarrying, Public Administration and Defence & Compulsory*
528 *Social Security, and Other Community, Social and Personal Services* sectors (Figure 4A).
529 In particular, special attention should be paid to the *Electricity, Gas and Water Supply*
530 sector. It is the largest direct GHG emitter (Figure 2), and its GHG emission intensity
531 increase during 2000–2006 partly leads to GHG emission increments in this period
532 (Figure 6).

533 Second, changing production structure also contributes to reducing the US's GHG
534 emissions. We find that production input/output structure change has large influence on
535 GHG emission changes (Figure 5). Production input structure (i.e., production structure
536 from the consumption side) describes total upstream inputs required to produce unitary
537 finally used products ⁸, representing production efficiency of sectors. Improving
538 production efficiency of sectors (i.e., using less upstream inputs to produce the same
539 output ^{9, 69-71}) can directly and indirectly help reduce GHG emissions of upstream sectors.
540 This action should mainly focus on critical sectors with large consumption-based GHG

541 emission, such as *Electricity, Gas and Water Supply, Public Administration and Defence*
542 *& Compulsory Social Security, Food, Beverages and Tobacco, Construction, and Health*
543 *and Social Work* sectors (Figure 4B).

544 On the other hand, production output structure (i.e., production structure from the supply
545 side) describes total downstream outputs enabled by unitary primary input of particular
546 sectors ⁸, indicating the allocation pattern of products from upstream sectors.

547 Encouraging sectors to choose less GHG-intensive downstream users can help reduce
548 downstream GHG emissions. This action should pay special attention to critical sectors
549 with large income-based GHG emissions, such as *Electricity, Gas and Water Supply,*
550 *Mining and Quarrying, Renting of Machinery & Equipment and Other Business*
551 *Activities, Agriculture, Hunting, Forestry and Fishing, and Financial Intermediation*
552 sectors (Figure 4C).

553 Third, the effect of final demand structure change on GHG reductions remains relatively
554 stable after 2002 (Figure 5A), indicating that there is probably large potential to change
555 final demand structure for GHG reductions in the US. Household consumption is the
556 dominant final demand category leading to GHG emissions (Figure 3A). Thus, changing
557 domestic household consumption behaviors (e.g., encouraging consumers to use less
558 GHG-intensive products by life cycle eco-labeling certification and economic tools) can
559 help reduce the US's GHG emissions, especially the household consumption behaviors
560 on products from *Electricity, Gas and Water Supply, Food, Beverages and Tobacco,*
561 *Hotels and Restaurants, Health and Social Work, and Other Community, Social and*
562 *Personal Services* sectors (Figure 3A).

563 Last but not least, the change in primary input structure, indicating the change in sectoral
564 shares of the quantity of primary inputs (e.g., labor and capital), is also a factor
565 influencing the US's GHG emissions. The US governments should encourage enterprises
566 to trace GHG emissions of their downstream users and compile income-based GHG
567 emission reports, especially enterprises in *Electricity, Gas and Water Supply, Mining and*
568 *Quarrying, Inland Transport, Financial Intermediation, and Renting of Machinery &*
569 *Equipment and Other Business Activities* sectors (Figure 3B). The US governments can
570 use these reports to guide the development of these enterprises by supply-side measures
571 (e.g., controlling loan supply, limiting subsidies, and decreasing depreciation rates of
572 fixed assets by extending their service life ³⁰).

573 We find that the supply-side SDA can complement the consumption-side SDA to identify
574 critical socioeconomic factors influencing GHG emission changes. Moreover, income-
575 based method can complement production-based and consumption-based methods to
576 identify critical sectors leading to GHG emissions. Although this study focuses on GHG
577 emissions of the US, this analytical framework is applicable to other indicators (e.g.,
578 water use, biodiversity, and employment) and other nations.

579

580 **SUPPORTING INFORMATION**

581 The supporting information provides detailed data supporting the main text.

582

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588

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